

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 07, 2013

## WELL WORK PERMIT Re-Work

This permit, API Well Number: 47-10300220, issued to COLUMBIA GAS TRANSMISSION, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Marti

Chief

Operator's Well No: VICTORY A 4386

Farm Name: MCMAHON, AUGUSTUS III

**API Well Number: 47-10300220** 

Permit Type: Re-Work
Date Issued: 06/07/2013

Promoting a healthy environment.

WW - 2B (Rev. 8/10)

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

					10)		601
1) Well Operato	or: Colun	nbia Gas	Transmission, LL0	C 307032	Wetzel	Proctor	Wileyville
				Operator ID	County	District	Quadrangle
2) Operator's V	Vell Numb	er: Victo	ry A 4386 (existing v	well)	3) Elevation:	1110	±.
4) Well Type: (a	a) Oil	or Ga	ıs X				
(t	o) If Gas:	Produ	ction/ Und	erground Sto	rage X	2	
		Deep	o/ SI	hallow X			
<ul><li>6) Proposed To</li><li>7) Approximate</li></ul>	Proposed Target Formation(s): Maxton Proposed Target Depth: 1876 (actual) Proposed Total Depth: 1922 (actual) Feet Formation at Proposed Total Depth: Maxton Approximate fresh water strata depths: 885 ft (as rpt'd by driller) Approximate salt water depths: 1676 ft (as rpt'd by driller)						
9) Approximate	coal sea	m depths	s: Pittburgh 885 - 8	94 ft, Freeport 14	458 - 1465 ft (as	rpt'd by driller)	
10) Approximat	e void de	pths,(coa	al, Karst, other): ַ	none rpt'd by dr	iller		
11) Does land	contain co	oal seam	s tributary to acti	ve mine? ye	es		
Kill well. E-log. Re	epair/replac	e existing	nd fracturing methor 7" casing, or install PI wellhead. Acid tre	new production			•
13) TYPE S	PECIFIC	A STATE OF THE STA	SING AND TUB	FOOTAGE	<u>am</u> Intervals	S CEMEI	NT Drid
1112	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu	
Conductor						.00	3
Fresh Water	10-3/4			254	254	Po rec	ord
Coal	8-5/8	J-55	24	945	945	250%	
Intermediate					•	MAY 13	and Gas Protection
Production	7	H-40	17	1873	1873	yes - no record	of volume
Tubing						WY Dept. of L	
Liners							
Packers: Kind Size Dep	es:	note that	casing/tubing listed	above is existing	ng		

				Y	OIL & GAS	PARTMENT OF DIVISION	MINES				
Pomit + 1	(a. 179-4		<del>-</del>			ECORD	<del></del>	•			
Pormit N		_	<u> </u>	_				_		as Wol	
	11 4000			•				_	CASI	NG & T	UB ING
Company Address Farm Location Well No. District Surface			Nanc Lynn 1-15 Proc C. R	Carnogio Natural Gas Co. Hundrod, W. Va. Nancy J. Rush ACRES 13 Lynn Camp 1-1540 ELEV. 1120 Proctor - Notzel County C. R. Rush, % Town C. Millor Endicatt F. Ve.			8 6 N	-5/8 0 pacl	30 1647 2253 cor	254 1367 1873	
Drilling Open Flow Volume Rock Pres Water	rilling commonced 4/ pon Flow 8- olume 1, ock Pressure 11 ater Fr			Endicott, W. Va. Nancy J. Rush, otal, Endicott, W.Va. Lydia Richmond Hrs. 1 Dr.O.L.Richmond Whooling, W. Va. 4/11/39 - Commlated 5/1/39 8-1/2/10ths Water in 3" 1,015,000 c.f. 110 lbs. 3 hrs. Frosh W 892 - Salt W 1690							890 foet
<i>Furnickley</i> Clay	COLOT	135	TOP		RESULT	For mation	COLOY	1131			Kesult
Lime Slate Sand Slate Sand Slate Rock Slate Lime	yol lgt to lgt who lgt to lgt who lgt	s m s m s s s m s s s m s s s m s h s h	0 15 20 85 95 125 0 197 2240 260 260 275 150 240 260 260 275 260 275 260 275 275 275 275 275 275 275 275 275 275	150 955 1250 1250 1250 1250 1260 1270 1200 12	Mapletown Pgh.	Slate Little Dur Slate B. Dunkard Slate Slate Lime Slate Slate Slate Slate Slate Slate Slate Lime Maxton S	drk lgt lgt drk vh lst ls drk lst drk	m S	1710	1305 1365 1395 1405 1445 1480 1487 1545 1612 1630 1678 1710 1768 1710 1767 1795 1812 1855 1873	S7 1690 G∵s 1882- 1893
Slate Lime Slate	rod wh wh wh	s h s	1080 1090 1145 1155	1096 1145 1155 1195							

Received

MAY 15 2013

Office of Oil and Gas Protection

Office of Oil and Gas Protection

WW-2	2A
(Rev.	6-07)

1). Date: 2/22/13

2.) Operator's Well Number

Victory A 4386 (existing well)

State County

Permit

3.) API Well No.:

47-

- 00220W

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

5112913 \$650.00

	NOTICE AND	) APPLICA	TION FOR A V	VELL WOR	K PERMIT	\$ 650.
4) Surface Owner(s)	to be served:	/	5) (a) Coal Ope	orator		
The state of the s	tus McMahon, III		Name		Co (subsidiary of Consolidation Coa	I Company)
· · · · · · · · · · · · · · · · · · ·	lountain Brook Rd		_ Address		oo (cabalalar) or comballation coa	company)
An extremely account of the control	, NC 28779-7207					
(b) Name			(b) Coal O	wner(s) with	Declaration	
Address		(1)	Name	Consolidation Co		
10 10000000000000000000000000000000000			 Address	CNX River Opera	ations	
			_	RD #4 Box 425	Moundsville, WV 26041	
(c) Name			Name			
Address			Address			
2						
6) Inspector Derek	Haught		(c) Coal Le	essee with De	eclaration	
Address PO Box	x 85		Name			
Smithvi	ille, WV 26178		Address			=
Telephone 304-20	06-7613		_			
			MED ABOVE T			
	e or leases or ot	her continuing	contract or contra	acts by which I	hold the right to extract of	il and gas
<u>OR</u>			A ('   0 0 1'	0/1) (11 0		٥,
					ode of West Virginia (see ive served copies of this	
application a location pl	lat and accomp	anving docume	ents pages 1 throi	ugh on the	e above named parties by	notice and
P	Personal Service	(Affidavit attac	ched)	on the		
			al receipt attache	d)	Dec 2013	
P	Publication (Notic	e of Publication	n attached)		1/2	Cas volectio.
I have read and	understand Cha	apter 22-6 and	35 CSR 4, and	I agree to the	e terms and conditions of	any permit
issued under this applica	ation.	at I have nove	محمانه مراسم	and am familia	ou with the information of Olly	, <sub>0</sub> ,,
this application form an	d all attachment	at I have pers	onally examined used on my inquir	and am familia	ar with the information su ividuals immediately resp	onsible for
obtaining the information						Olisible for
I am aware that	there are signifi	cant penalties	for submitting fal	lse information	, including the possibility	of fine and
imprisonment.						
		Vell Operator	Columbia Gas Transm	ission, LLC		
		s:	James E. Amos Senior Engineer		mer Elim	
		s. .ddress	48 Columbia Gas Rd	7	Will Colle	
		1441033	Sandyville, WV 25275	$\overline{}$	<del>4/23//3</del>	
	Т	elephone	304-373-2412			
Subscribed and sworn b	efore me this 🛭 🛭	3rd day of	ani		2015	~~~~
Draw mo	mie Ol	endenen.		Notar	NOTA STATE OF	RY PUBLIC WEST VIRGINIA
My Commission Expires	3/22/2	015			COLUMBIA GAS TR	RIE CLENDENIN (
Oil and Gas Privacy Notice	, ,				SANDYV	2 BOX 138 ILLE, WV 25275 expires March 22, 2015
The Office of Oil and Gas pro	ocesses your perso	nal information,	such as name, addr	ess and phone n	umber, as a part of our regula	fory duties.

Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>

## WW-2A Coal Waiver

RECEIVED
Office of Oil and Gas

MAY 1 3 2013

		WAT TO ZUIS
COAL OPERATO	OR, OWNER, OR LESSEE	WAIVER
County Wetzel Operator Columbia Gas Transmission, LLC	Operator's Well Number	WV Department of Environmental Protection Victory A 4386 (existing well)
INSTRUCTIONS TO CO	OAL OPERATOR, OWNER	, OR LESSEE
To the coal operator, owner, or les any objection you wish to make or are req with the Chief of the Office of Oil and Gas by the Office. Mail objections to:	uired to make by WV Code	22-6-15, 16 or 17, must be filed
Chief, Office of Oil and Gas Department of Environmental Protection 601 57 <sup>th</sup> St. SE Charleston, WV 25304 (304) 926-0499 extension 1654		
	WAIVER	
The undersigned coal operator X ocation has examined this proposed well location, the well location has been added work proposed to be done at this location, equirements of the West Virginia Code and	ocation. If a mine map exis to the mine map. The unde provided, the well operator l	ts which covers the area of well ersigned has no objection to the has complied with all applicable
OR EXECUTION BY A NATURAL PERSON	FOR EXECU	ITION BY A CORPORATION ETC

FOR EXECUTION BY A NATURAL PERS	SON	FO	R EXECUTION BY A CORPORATION, ETC.
	Date	Company Name	Consol Energy/McElroy Coal Co Columbia Gas Transmission, LLC
Signature		By Its	Manager of Engineering Date  1 9-13-2013
			\$ignature Date

WW-2B1 (5-12) Well No. Victory A 4386 (existing well)

# West Virginia Department of Environmental Protection Office of Oil and Gas

#### NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name Sampling Contractor		* Not applicable - existing underground natural gas storage well.	
Well Operator	Columbia Gas 1	ransmission, LLC	
Address			
Telephone			

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Received

Operator's Well Number	Victory A 4386 (existing well)
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### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that —

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Sadle M. Rush, et al	Columbia Gas Transmission, LLC	Storage Lease 31954222	63 / 517

Received
Office of Oil & Gas

# Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit app licant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appropriate aut hority before the affected activity is initiated.

Well Operator: By:Its: Columbia Gas Transmission, LLC

James E. Amos - Senior Engineer

WW-9 Rev. 5/10

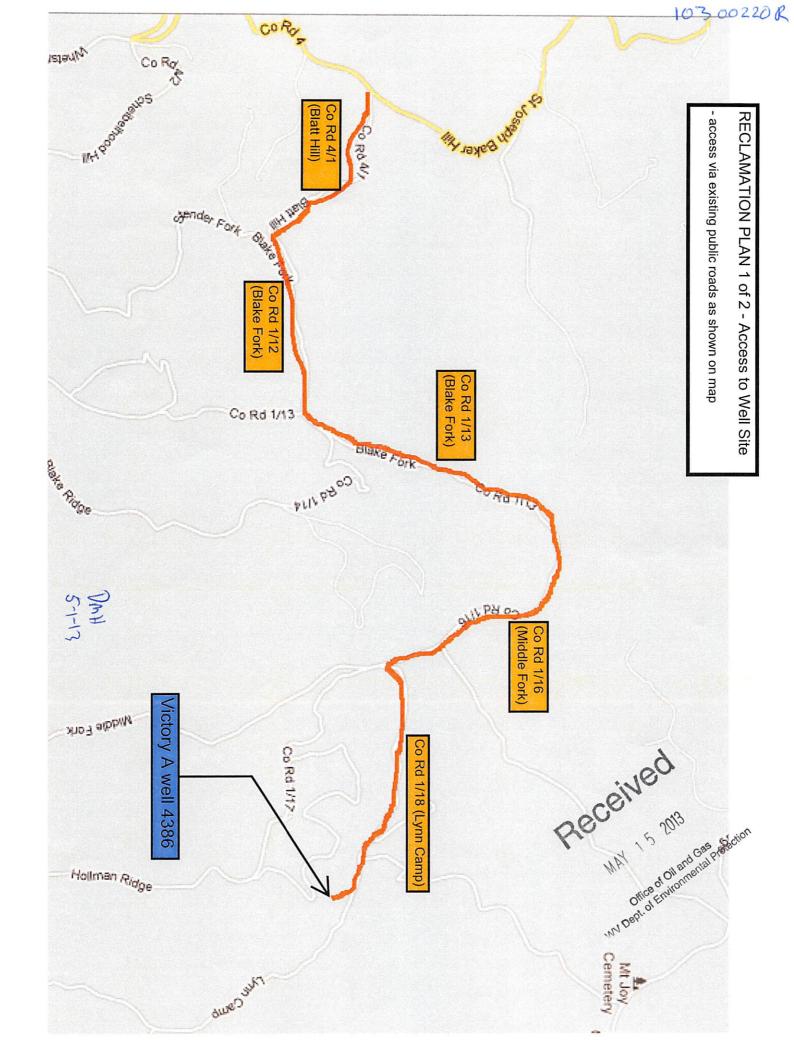
	Page		of
API Number 47 -	103	-	00220W
Operator's Well N	O. Victory A	4386	(existing well)

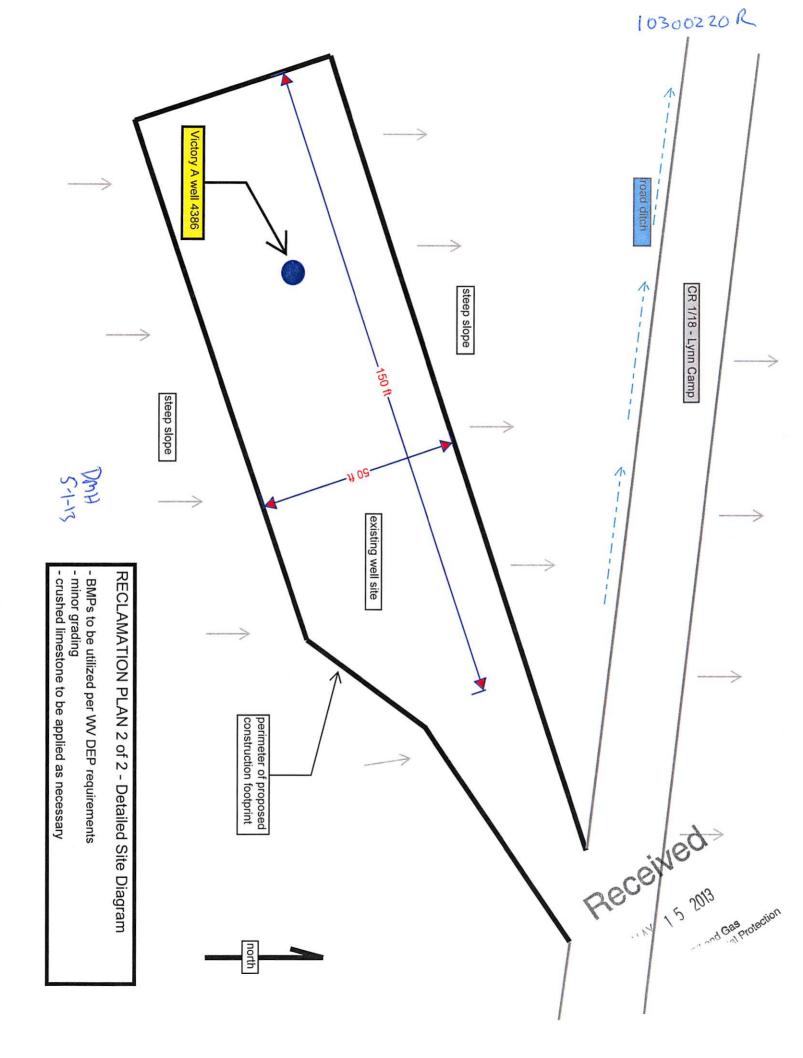
# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Columbia Gas Tr	ansmission, LLC	OP Code	307032	
Watershed Lynn Camp		Quadrangle Wileyville		
Elevation 1110	County_Wetzel	District F	Proctor	
Description of anticipated Pit V	Waste: no earthen pit to be utilized (all re-	covered fluids to be captured in ta	anks)	
	han 5,000 bbls of water to complete n the pit? N/A	170 T	A A A A A A A A A A A A A A A A A A A	-
Proposed Disposal Method For Land X Und Reu Off		mber 34-167-2-9395 (WVOG); (or disposal location)	34-167-2-3862 (HWR-Nichols v	)
-If oil based, what typ Additives to be used? NA Will closed loop system be use	d?yes			- Post
-If left in pit and plan	Leave in pit, landfill, removed offs to solidify what medium will be used me/permit number?	d? Cement, lime, sawdust_		
on August 1, 2005, by the Offi- provisions of the permit are er law or regulation can lead to er I certify under penalt application form and all attac obtaining the information, I b penalties for submitting false in Company Official Signature Company Official (Typed Nar Company Official Title	chments thereto and that, based or relieve that the information is true, information, including the possibility  Tames E  Senior Enginee	ia Department of Environment of the gramment and am familiar with my inquiry of those indifferent accurate, and complete. It of fine or imprisonment.	ental Protection. I underst general permit and/or othe ith the information submit ividuals immediately resp	tand that the er applicable the on this ponsible for esignificant
Subscribed and sworn before no many marce  My commission expires 3	day of Up  Clenderer  /22/2015	, 2 Notar	STATE MARY M COLUMBIA GAS	DEFICIAL SEAL TARY PUBLIC OF WEST VIRGINIA JARIE CLENDENIN TRANSMISSION CORPORATION R 2 BOX 138 DYVILLE, WY 25275

		LEGEND			
Property Boundary		Diversion (1.11/11/11/11/11			
Rond = = = = =	=====	Spring -			
Existing Fence — 🗶 -	_ × _ × _	Wet Spot			
Planned Fence / _	_/_/_	Drain Pipe with size in inches (2)			
Stream		Waterway	$\Leftrightarrow$		
Open Ditch	· · · · · · · · · · · · · · · · · ·	Cross Drain 77777			
Rock ESESSE	~	ATT I	XXXXXXXXXXXXXXXX		
North N		Pit: cut walls	MILL		
Buildings Water wells		Pit: compacted fill walls  Area for Land Application of	Trend Waste		
Drill site		Area for Land Application of			
Dim site		ت			
Proposed Revegetation Treats	ment: Acres Disturbed < 1 acr	Prevegetation	<sub>pH</sub> <u>5 - 6</u>		
Lime 2	Tons/acre or to correct to pH	6.5			
	or equivalent) 500 lbs/s	acre (500 lbs minimum)			
Mulch_2	Tons/ac	ere			
	Seed	Mixtures			
Are	ea I	Δ	Area II		
Seed Type	lbs/acre	Seed Type	lbs/acre		
Orchard Grass	20	Orchard Grass	20		
Ledino Clover	10	Ledino Clover	10		
Annual Rye	20	Annual Rye	20		
			<u></u>		
Attach:			Received		
Drawing(s) of road, location,	pit and proposed area for land appli	ication.	CCO. MS		
Photocopied section of involv	ved 7.5' topographic sheet.		Se is so.		
			AAY and G		
Plan Approved by:			M. Sold Oll Owner		
			PECO Office of Oil and G		
Comments:			"M Deis		
011	2	(0)			
Title: 0:1 + 6=1 7	rspects/	Date: 5-1-13			
Field Reviewed?	Yes	_) No			





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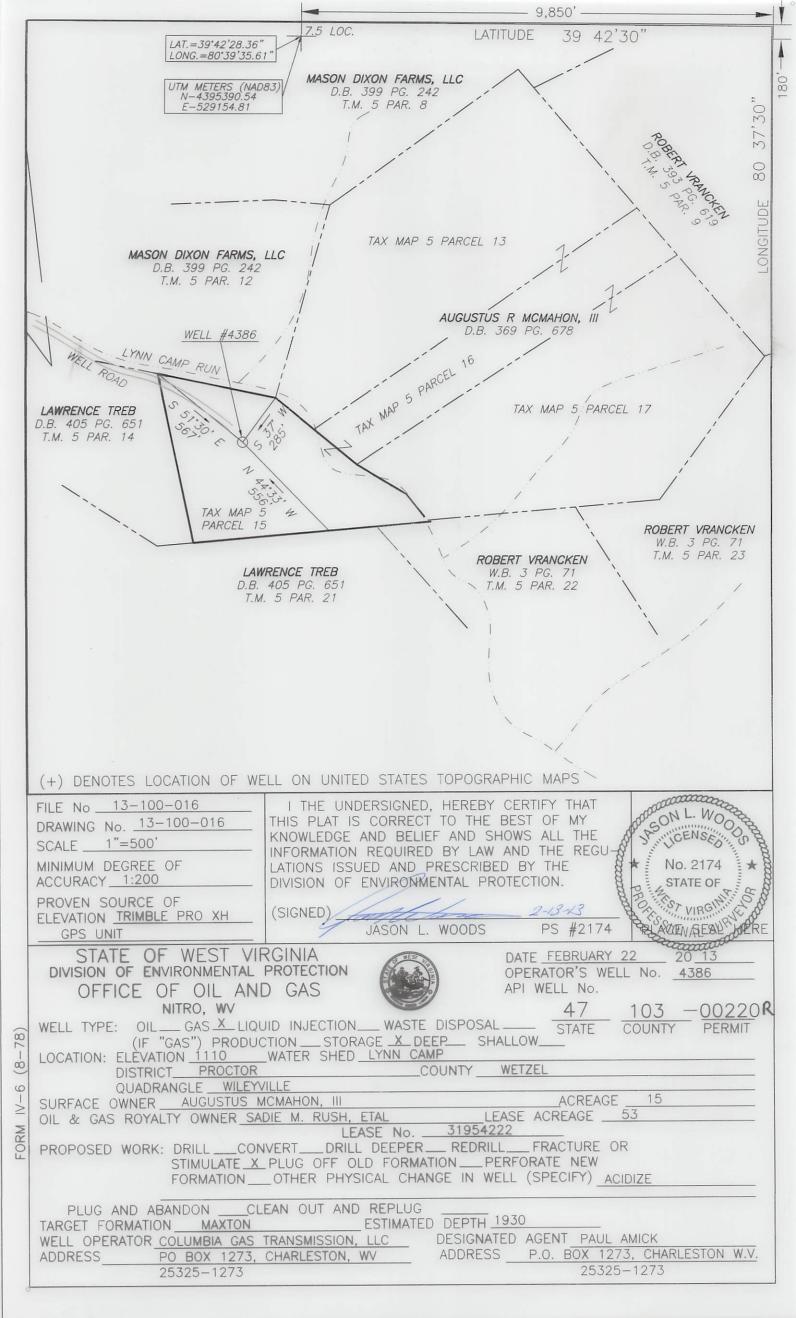
Vietory A well 4386

(РОИНАТАН РОІНТ) ТУТОРО

(NEW MARTINSVILLE)

GAS

WELLS



Operator's Well Number Victory A 4386 (existing well)

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Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

Sadie M. Rush, et al

Columbia Gas Transmission, LLC

Storage Lease 31954222

63 / 517

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- WV Division of Water and Waste Management

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appr opriate aut hority before the affects.

By:Its:

James E. Amos - Senior Engineer

Receive 2013